

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

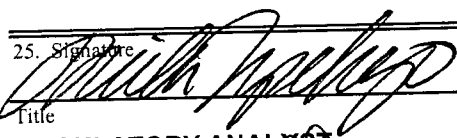
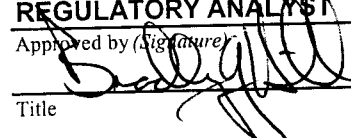
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01191-A
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. UNIT #891008900A
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	8. Lease Name and Well No. NBU 1022-4D-1T
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW LOT 4, 565'FNL, 1162'FWL At proposed prod. Zone 632392X 39.483689 4426888Y - 107.449452		9. API Well No. 43-047-38514
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T., R., M., or Blk, and Survey or Area SEC. 4, T10S, R22E
12. Distance in miles and direction from nearest town or post office* 26.2 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
13. State UTAH		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 565'	16. No. of Acres in lease 1363.21	17. Spacing Unit dedicated to this well 20.00
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8920'	20. BLM/BIA Bond No. on file BOND NO: WY-2357
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5003' UNGRADED GL	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 8/17/2006
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-29-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

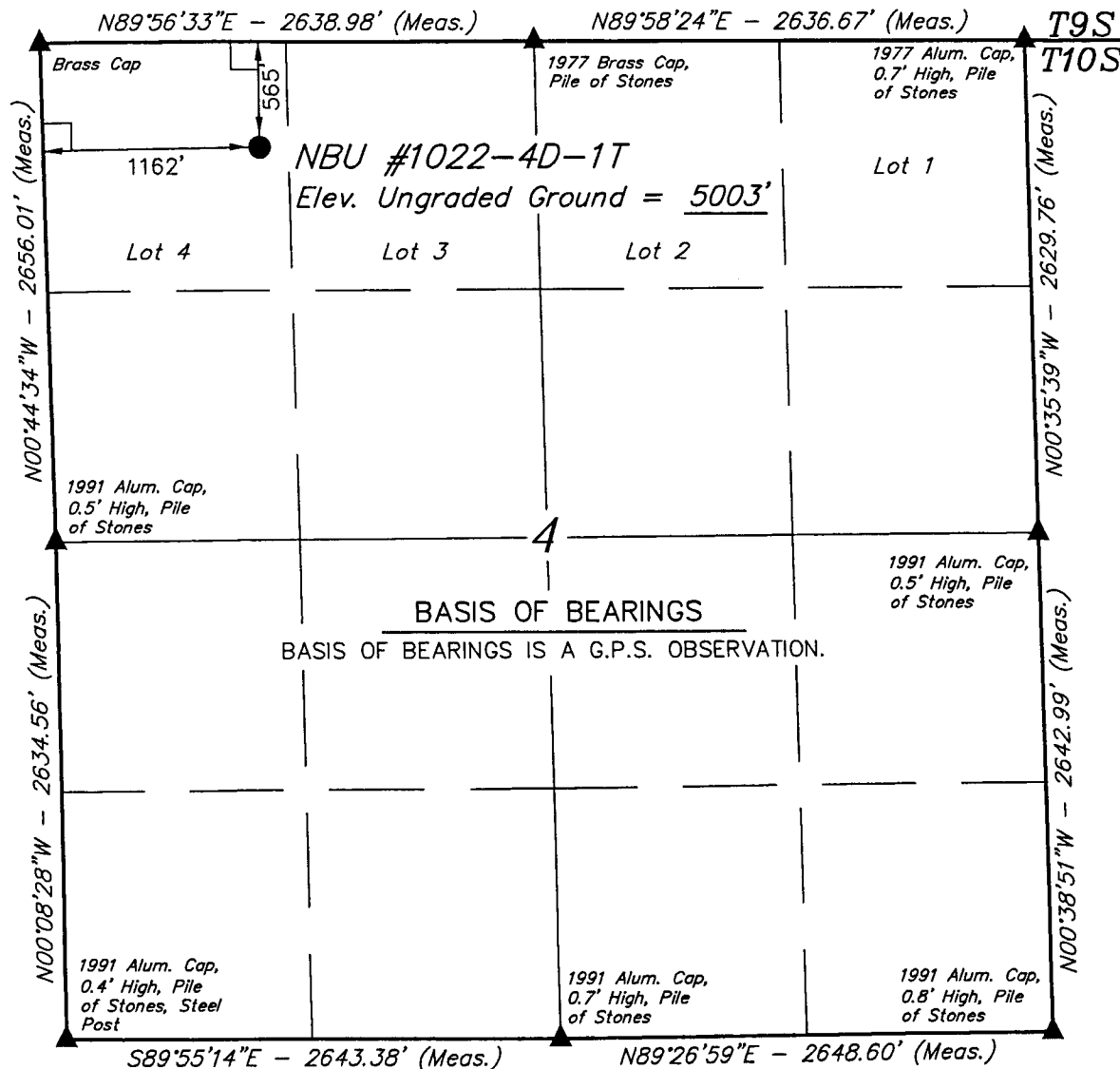
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

AUG 28 2006

T10S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°59'01.34" (39.983706)

LONGITUDE = 109°27'00.79" (109.450219)

(NAD 83)

LATITUDE = 39°59'01.46 (39.983374)

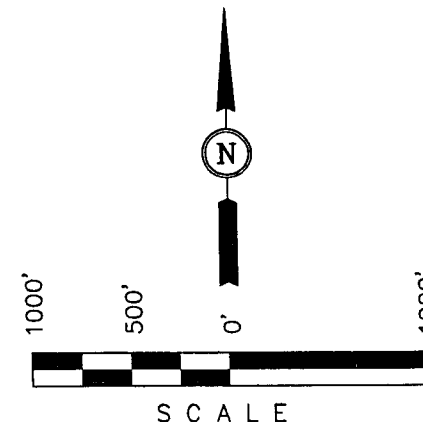
LONGITUDE = 109°26'58.33" (109.449536)

Kerr McGee Oil & Gas Onshore LP

Well location, NBU #1022-4D-1T, located as shown in LOT 4 of Section 4, T10S, R22E, S.L.B.&M. Uintah County, Utah.

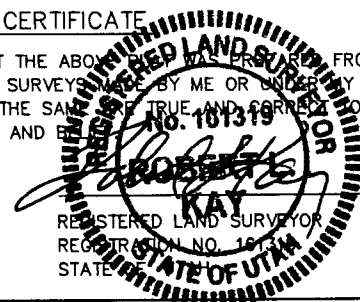
BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-21-06	DATE DRAWN: 04-24-06
PARTY J.R. L.M. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE Kerr McGee Oil & Gas Onshore LP	

NBU #1022-4D-1T
NENWNW SEC 4-T10S-R22E
UINTAH COUNTY, UTAH
UTU-01191-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1180'
Top of Birds Nest Water	1522'
Mahogany	2108'
Wasatch	4354'
Mesaverde	6817'
MVU2	7730'
MVL1	8296'
TD	8920'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1180'
	Top of Birds Nest Water	1522'
	Mahogany	2108'
	Wasatch	4354'
Gas	Mesaverde	6817'
Gas	MVU2	7730'
Gas	MVL1	8296'
Gas	N/A	
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8920' TD, approximately equals 5530 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3568 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	August 17, 2006
WELL NAME	NBU 1022-4D-1T	TD	8,920' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
		ELEVATION	5,033' GL KB 5,048'
SURFACE LOCATION	NENWNW SECTION 4, T10S, R22E 56S FNL, 1162' FWL		BHL Straight Hole
	Latitude: 39.983706	Longitude: 109.450219	
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.		

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,354'					
	Green River @	1,180'			
	Top of Birds Nest Water @	1522'			
	Preset f/ GL @				
	2,030' MD				
Note: 12.25" surface hole will usually be drilled ±400' below the bottom of lost circulation zone. Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.					
	Mahogany @	2,108'			
Mud logging program TBD					
Open hole logging program f/ TD - surf csg					
	Wasatch @	4,354'			
	Mverde @	6,817'			
	MVU2 @	7,730'			
	MVL1 @	8,296'			
	TD @	8,920'			
			7-7/8"	4-1/2", 11.6#, I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-11.5 ppg
					Max anticipated Mud required 11.5 ppg



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2030	32.30	H-40	STC	0.67*****	1.44	4.42
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8920	11.60	I-80	LTC	2.31	1.19	2.23

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3372 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	LEAD	3,850'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	420	60%	11.00	3.38
PRODUCTION	TAIL	5,070'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Brad Laney

DATE: _____

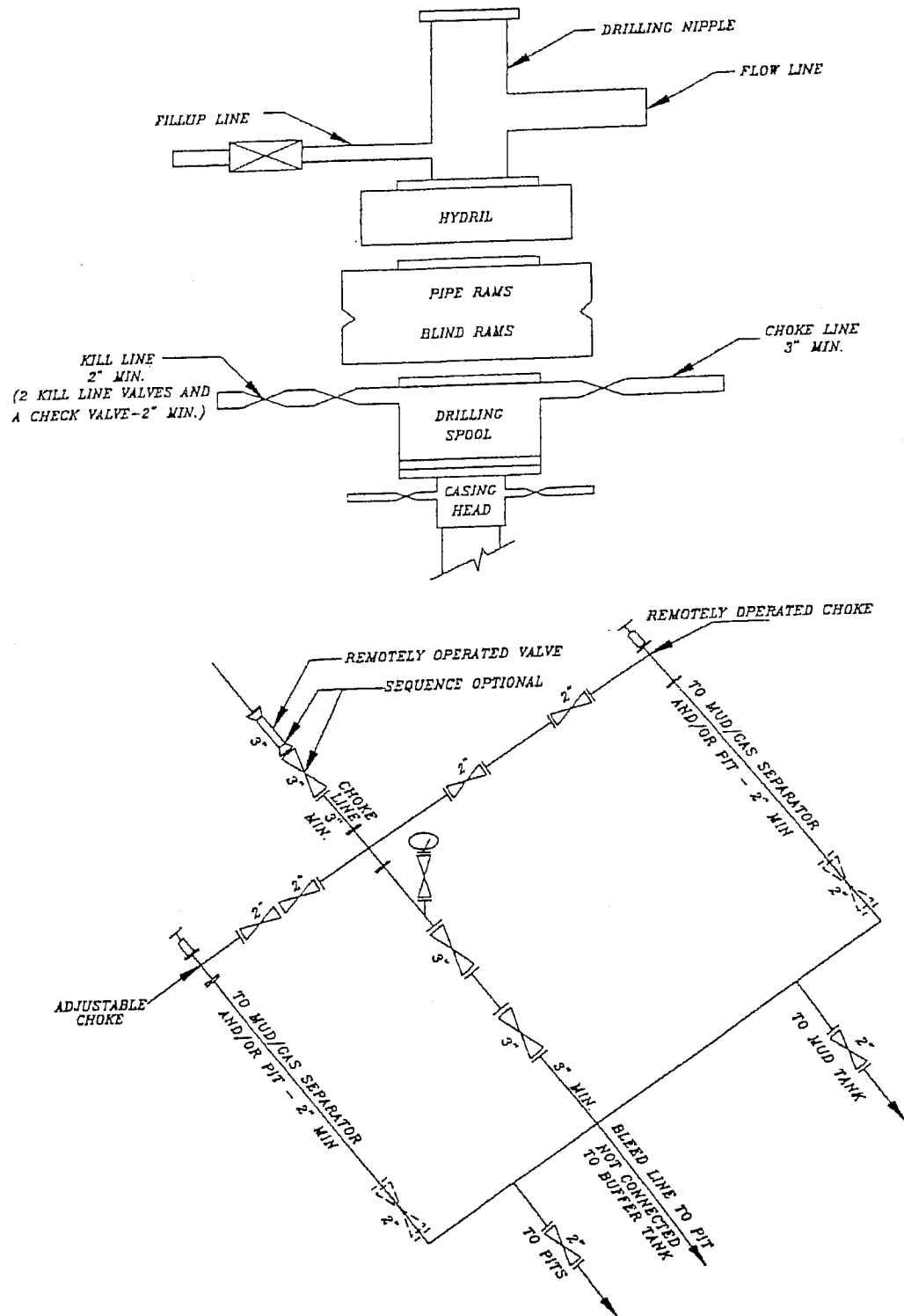
DRILLING SUPERINTENDENT:

Randy Bayne

DATE: _____

NBU1022-4D-1T APD.xls

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU #1022-4D-1T
NENWNW SEC 4-T10S-R22E
UINTAH COUNTY, UTAH
UTU-01191-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

The operator will utilize the existing access road is proposed. Please refer to the attached Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 1250' +/- of 4" pipeline is proposed to tie-in to an existing pipeline is proposed. Refer to Topo Map D.

Variances to Best Management Practices (BMPs) Requested:

The pipeline shall be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil has a poor history for successful rehabilitation.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The operator will restore drainage on lay down end when pit is backfilled. As discussed at the on-site inspection.

A 20 mil reserve pit liner with felt will be used. As discussed at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

When the pit is backfilled, the topsoil pile shall be spread on the location up to the rig anchor points. The location will be reshaped to the original contour to the extent possible. The following seed mixture will be used to reclaim the surface for interim reclamation using appropriate reclamation methods. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Galletta Grass

20 lbs.

Operator shall call the BLM for the seed mixture when final reclamation occurs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III Archaeological Survey Report No. 06-193, completed on May 5, 2006 for the well location; also, a Archaeological Survey Report No. 06-362 completed on July 31, 2006 for the pipeline. Submitted along with the Application for Permit to Drill. The paleontological survey have been performed and will be filed when received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying with the boundaries of the unit.

13. Lessee's or Operator's Representative & Certification:

Sheila Ucphego
Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #WY-2357.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Upchego

8/17/2006

Date

Kerr-McGee & Oil Gas Onshore LP
NBU #1022-4D-1T
SECTION 4, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 7.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE EXISTING NBU #170 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.2 MILES.

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-4D-1T
LOCATED IN UTAH COUNTY, UTAH
SECTION 4, T10S, R22E, S.L.B.&M.

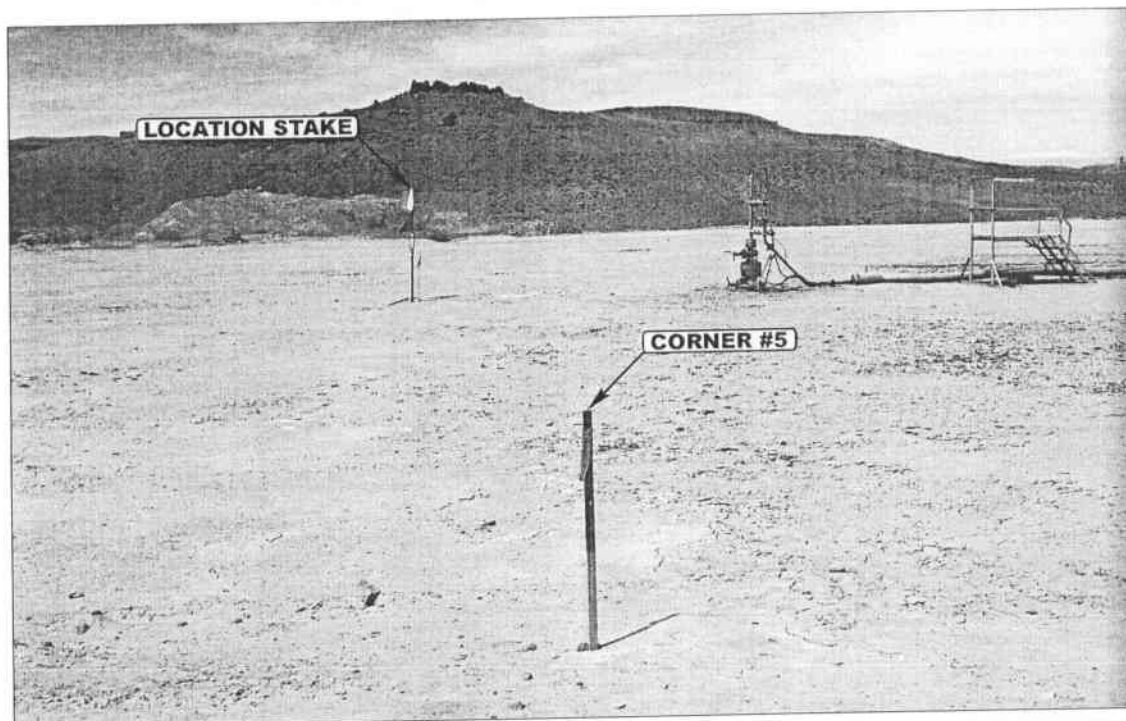


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

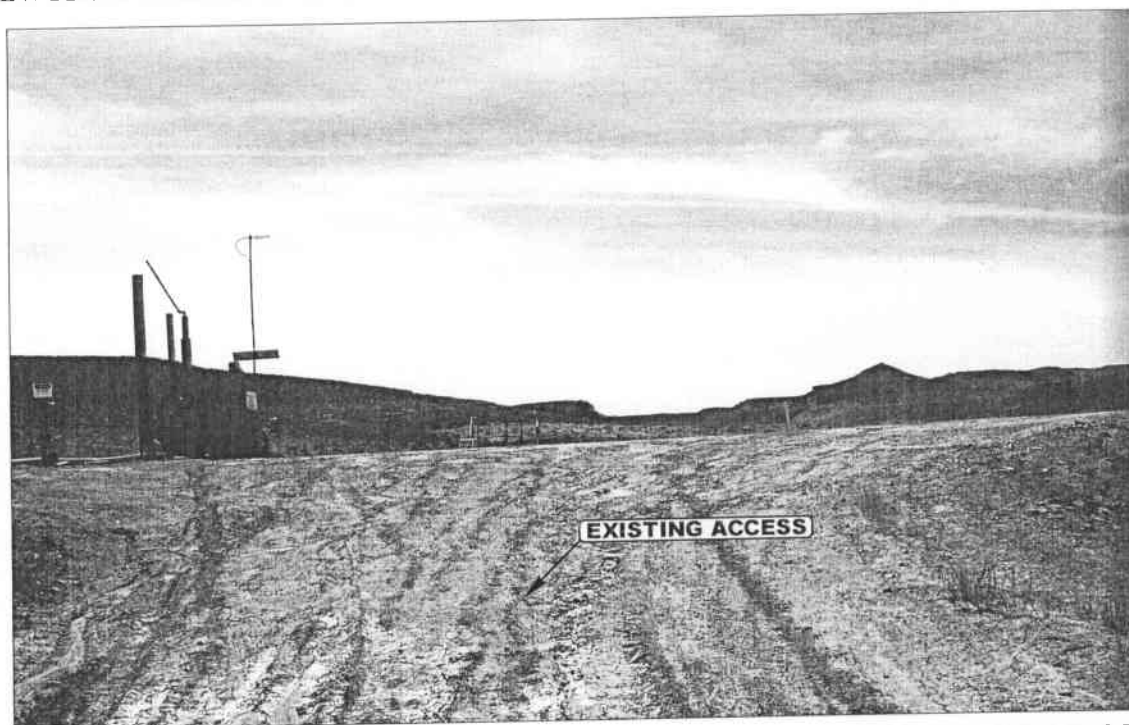


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

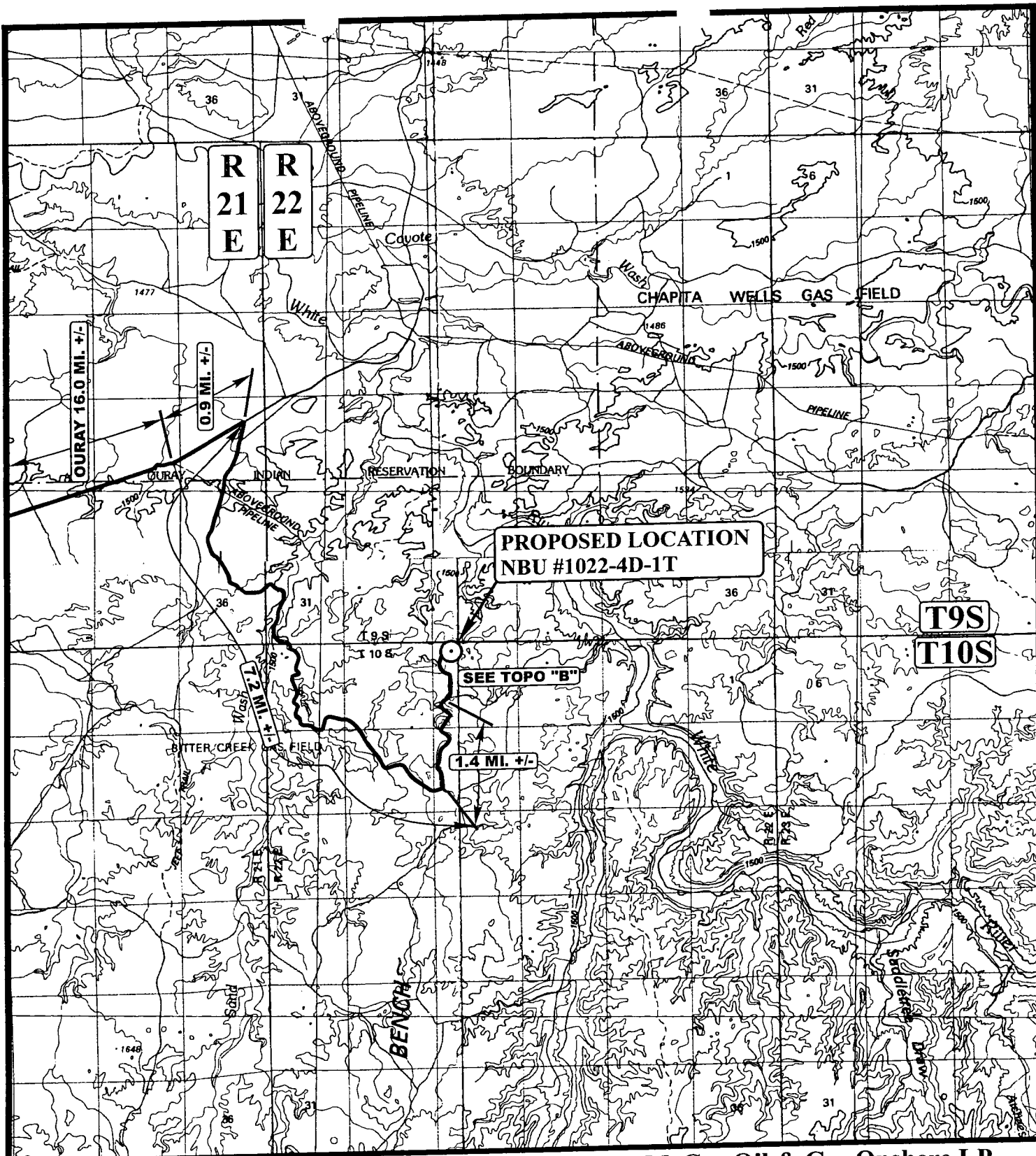
04 25 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00

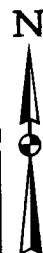


LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



Kerr-McGee Oil & Gas Onshore LP

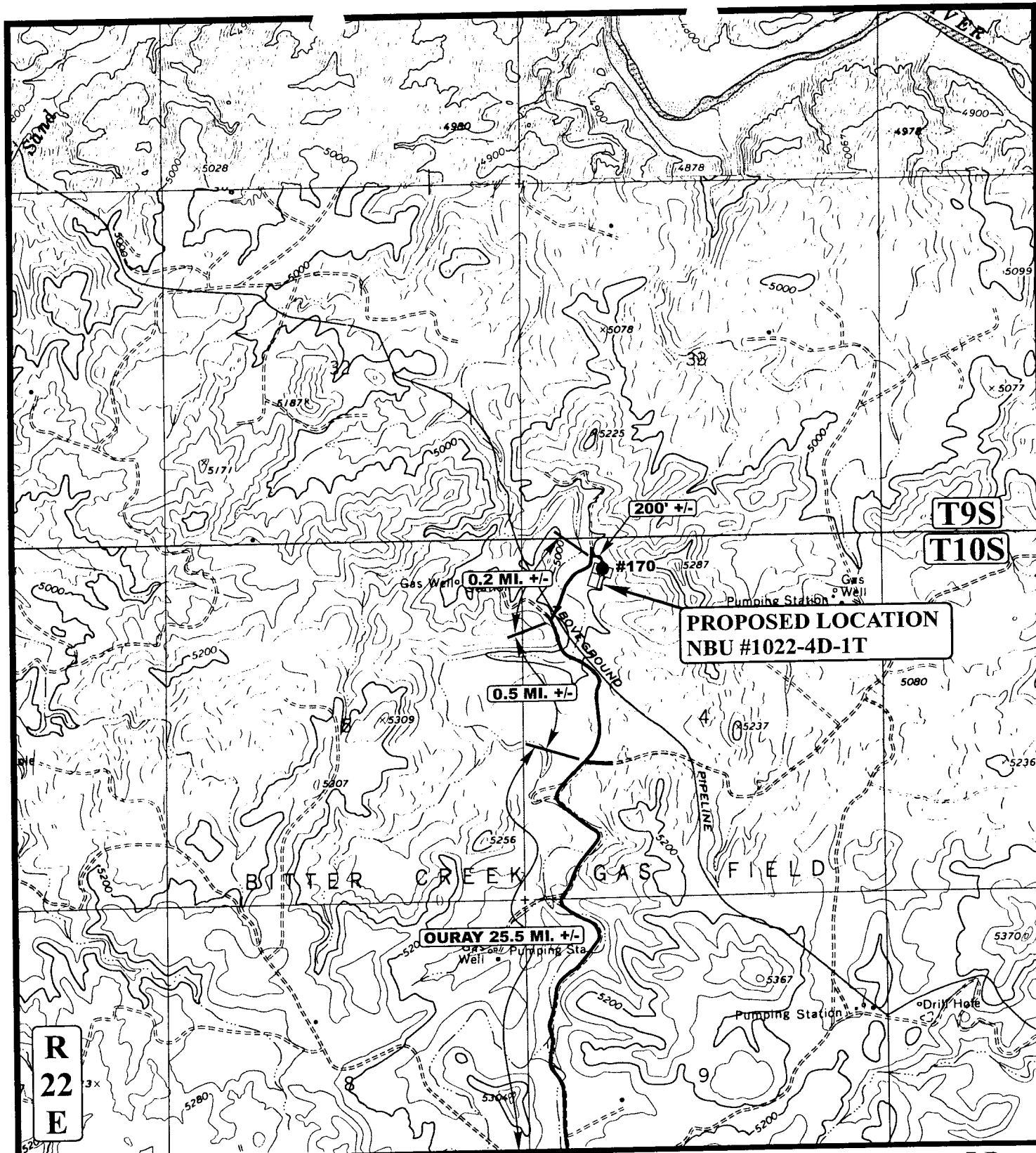
NBU #1022-4D-1T
 SECTION 4, T10S, R22E, S.L.B.&M.
 565' FNL 1162' FWL

TOPOGRAPHIC
 MAP

04 24 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Kerr-McGee Oil & Gas Onshore LP

NBU #1022-4D-1T
 SECTION 4, T10S, R22E, S.L.B.&M.
 565' FNL 1162' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

04 24 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

R
22
E

PROPOSED LOCATION
NBU #1022-4D-1T

T9S
T10S

LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

Kerr-McGee Oil & Gas Onshore LP

NBU #1022-4D-1T
SECTION 4, T10S, R22E, S.L.B.&M.
565' FNL 1162' FWL

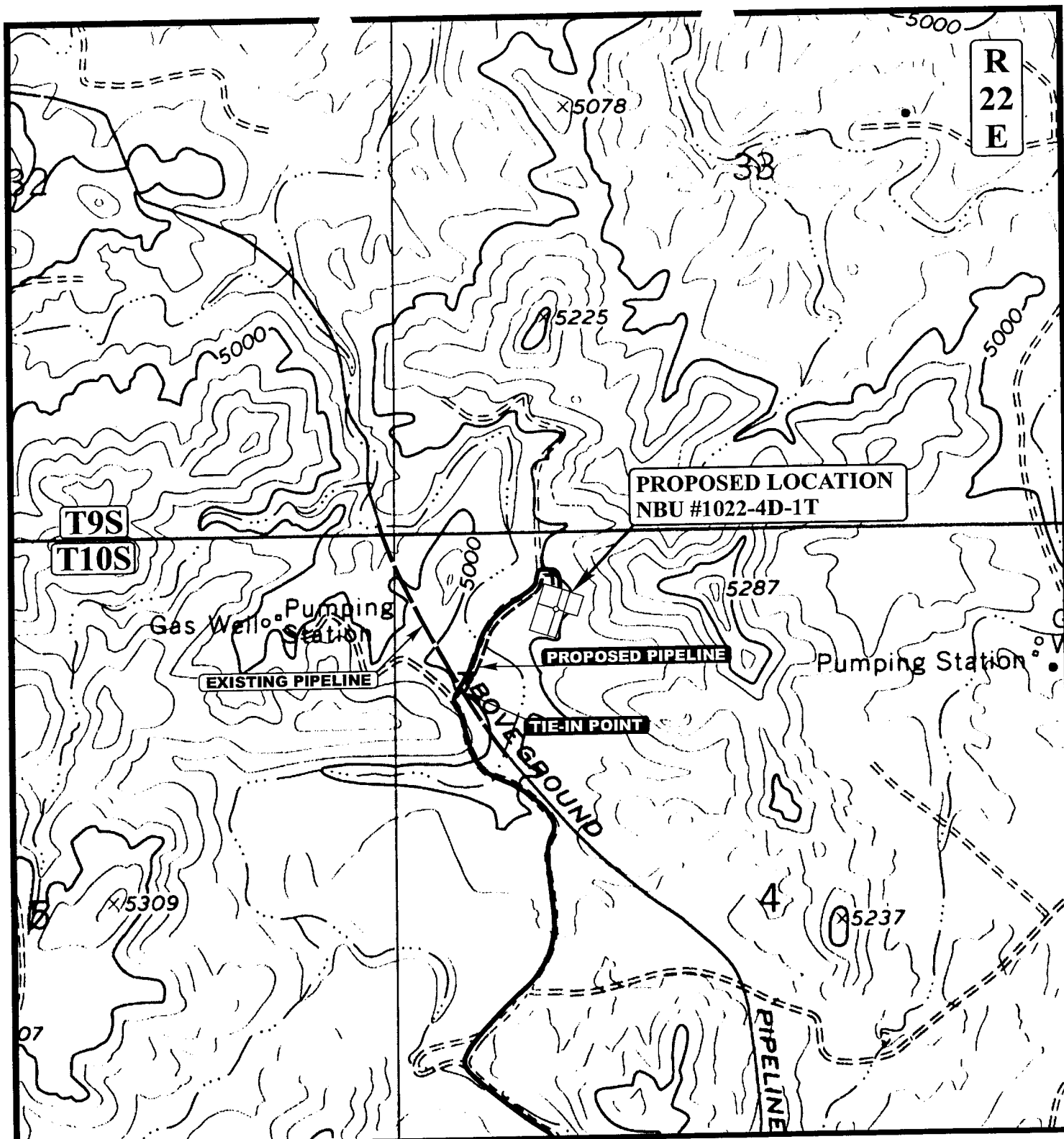
TOPOGRAPHIC
MAP

04 24 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

C
TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,250' +/-

LEGEND:

————— EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE



Kerr-McGee Oil & Gas Onshore LP

NBU #1022-4D-1T

SECTION 4, T10S, R22E, S.L.B.&M.

565' FNL 1162' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

07 05 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



Kerr-McGee Oil & Gas Onshore LP

NBU #1022-4D-1T

PIPELINE ALIGNMENT

LOCATED IN UTAH COUNTY, UTAH

SECTION 4, T10S, R22E, S.L.B.&M.

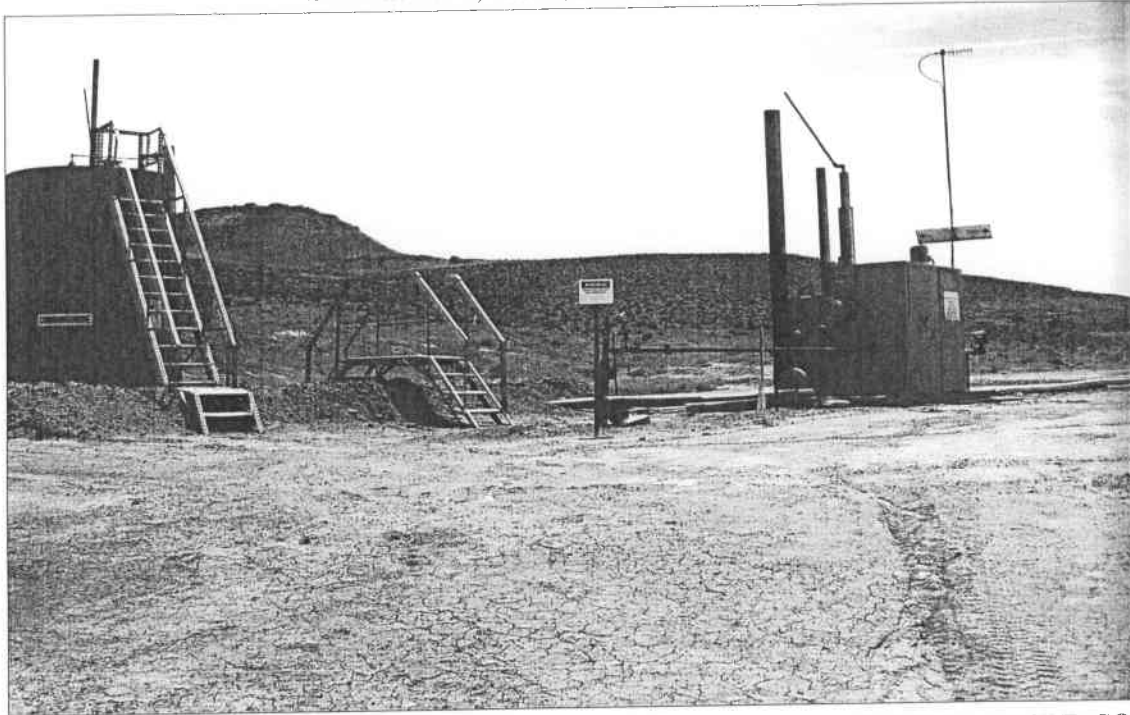


PHOTO: VIEW OF EXISITING PIPELINE THROUGH LOCATION

CAMERA ANGLE: SOUTHERLY

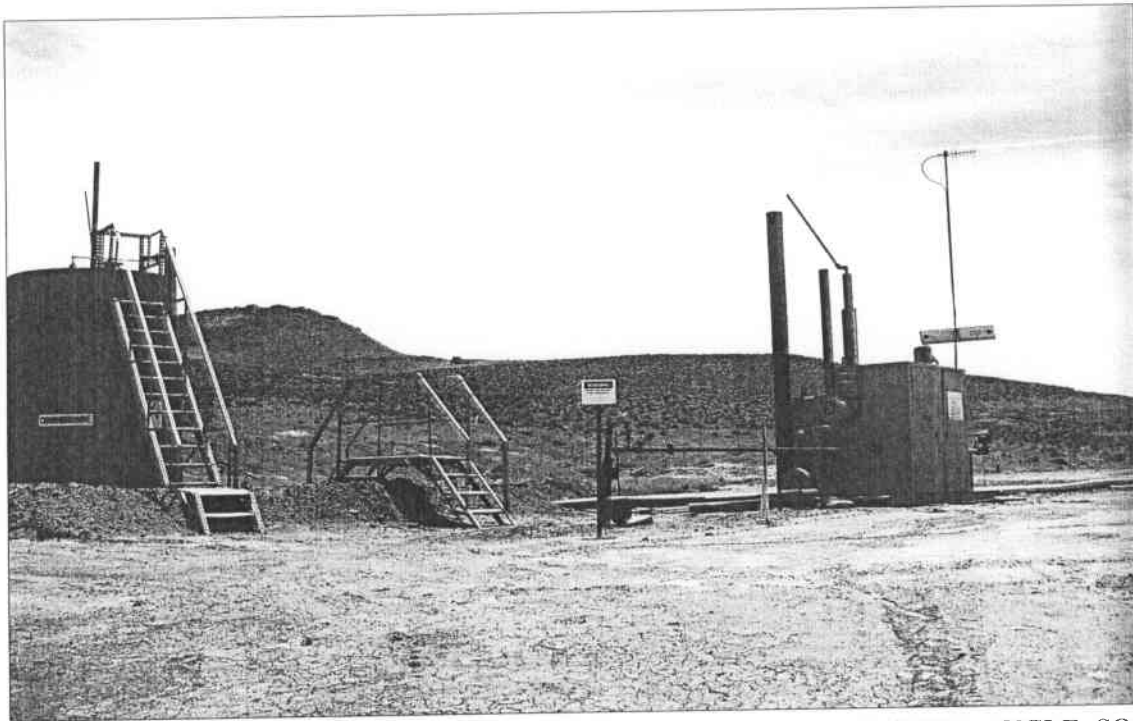


PHOTO: VIEW OF EXISITING PIPELINE THROUGH LOCATION

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS

04 24 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00

Kear-McGee Oil & Gas Onshore LP

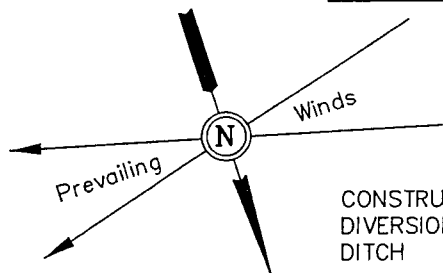
FIGURE #1

LOCATION LAYOUT FOR

NBU #1022-4D-1T

SECTION 4, T10S, R22E, S.L.B.&M.

565' FNL 1162' FWL



CONSTRUCT
DIVERSION
DITCH

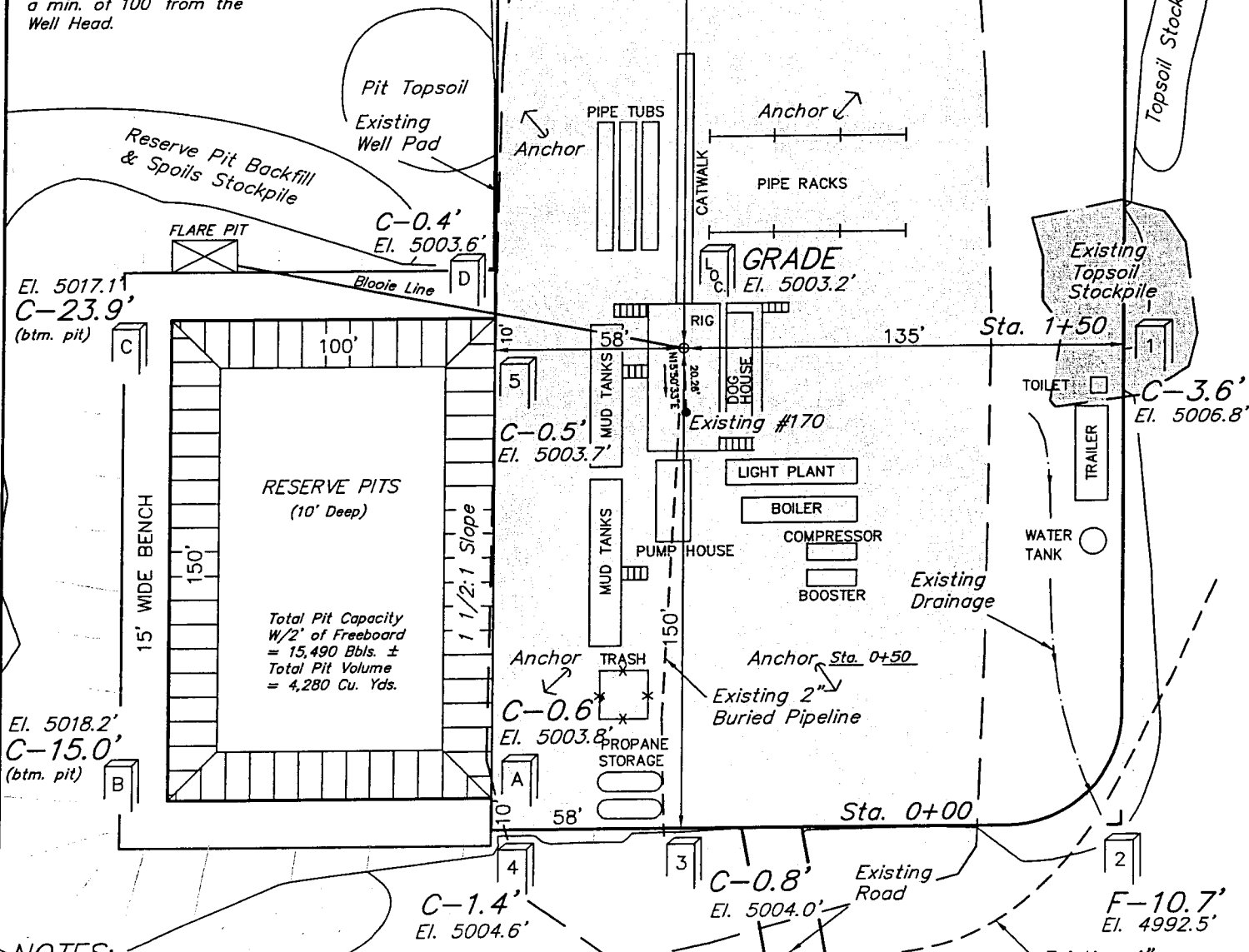
Approx.
Toe of
Fill Slope

F-0.1'
El. 5003.1'

SCALE: 1" = 50'
DATE: 04-24-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake =

5003.2'

FINISHED GRADE ELEV. AT LOC. STAKE =

5003.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Kerr-McGee Oil & Gas Onshore LP

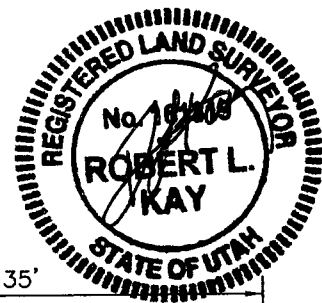
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #1022-4D-1T

SECTION 4, T10S, R22E, S.L.B.&M.

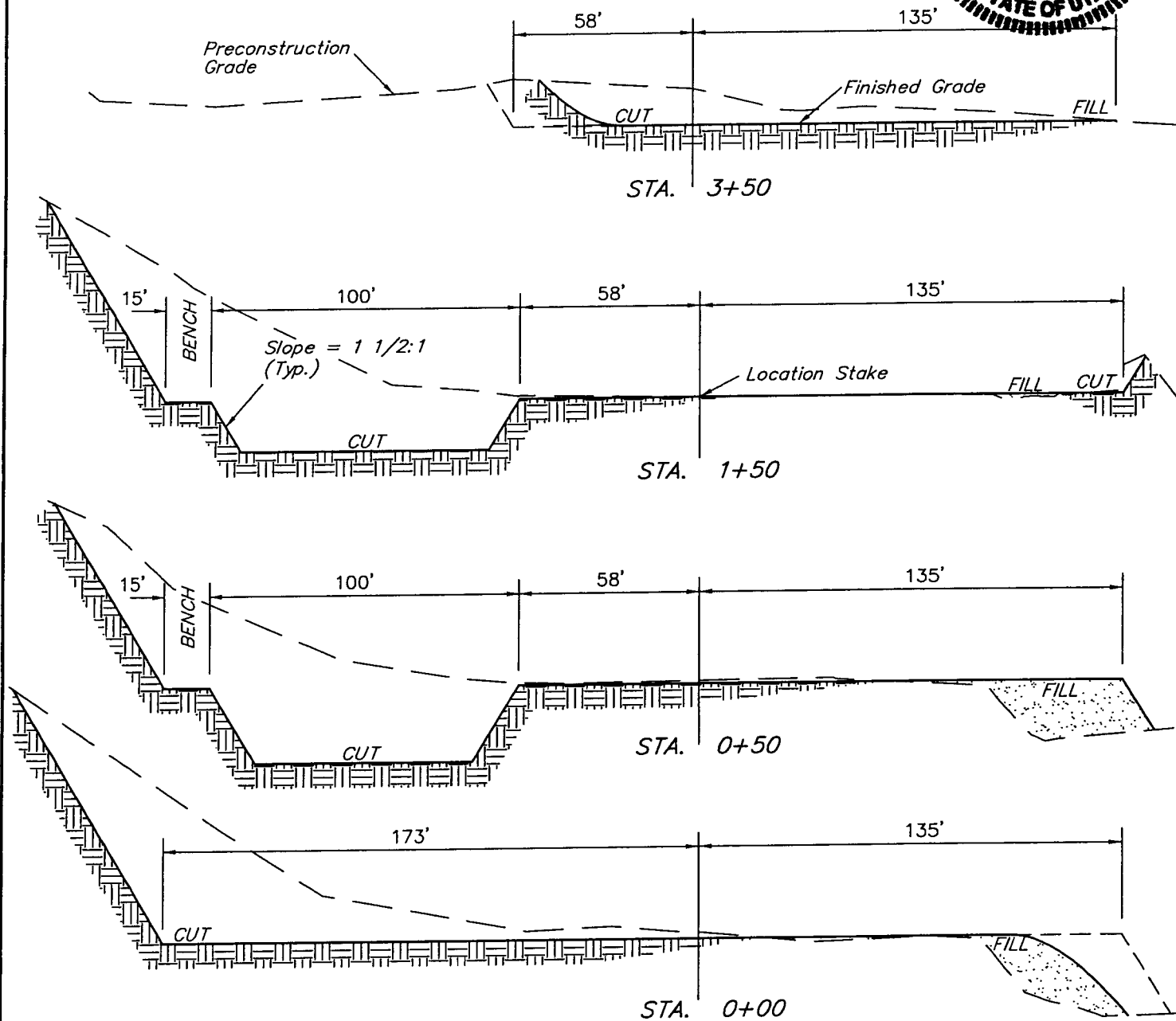
565' FNL 1162' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-24-06

Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 810 Cu. Yds.
Remaining Location	= 12,860 Cu. Yds.
TOTAL CUT	= 13,670 CU.YDS.
FILL	= 2,960 CU.YDS.

EXCESS MATERIAL	= 10,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,950 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 7,760 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/28/2006

API NO. ASSIGNED: 43-047-38514

WELL NAME: NBU 1022-4D-1T

OPERATOR: KERR-MCGEE OIL & GAS (N2995)

PHONE NUMBER: 435-781-7024

CONTACT: SHEILA UPCHEGO

PROPOSED LOCATION:

NWNW 04 100S 220E

SURFACE: 0565 FNL 1162 FWL

BOTTOM: 0565 FNL 1162 FWL

COUNTY: UINTAH

LATITUDE: 39.98369 LONGITUDE: -109.4495

UTM SURF EASTINGS: 632392 NORTHINGS: 4426888

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01191-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-2357)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: NATURAL BUTTES
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' by change in formation
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

See Separate file

*1- Fed. Approved
2- Oil SHALE*

T9S R22E

T10S R22E

CAUSE: 173-14 /12-2-1999
NATURAL BUTTES FIELD
NATURAL BUTTES UNIT

OPERATOR: KERR MCGEE O&G (N2995)

SEC: 3,4 T.10S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

[] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 29-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Natural Buttes Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(PZ MesaVerde)		
43-047-38513 NBU 1022-3M-4T	Sec 03 T10S R22E 0639 FSL 0665 FWL	
43-047-38514 NBU 1022-4D-1T	Sec 04 T10S R22E 0565 FNL 1162 FWL	
43-047-38515 NBU 1022-41-4	Sec 04 T10S R22E 1656 FSL 0537 FEL	
43-047-38516 NBU 1022-4E-1T	Sec 04 T10S R22E 1623 FNL 1289 FWL	
43-047-38517 NBU 1022-4J-4T	Sec 04 T10S R22E 1385 FSL 1941 FEL	
43-047-38511 NBU 922-34O-3	Sec 34 T09S R22E 0011 FSL 1433 FEL	
43-047-38512 NBU 922-34D-3	Sec 34 T09S R22E 1217 FNL 0162 FWL	
43-047-38525 NBU 1022-6G-1	Sec 06 T10S R22E 1372 FNL 1338 FEL	
43-047-38526 NBU 1022-6L-1	Sec 06 T10S R22E 2451 FSL 0708 FWL	
43-047-38527 NBU 1022-6P-4	Sec 06 T10S R22E 0413 FSL 0281 FEL	
43-047-38528 NBU 1022-6C-4	Sec 06 T10S R22E 1178 FNL 2192 FEL	
43-047-38518 NBU 1022-5O-1	Sec 05 T10S R22E 0873 FSL 1630 FEL	
43-047-38519 NBU 1022-5M-2	Sec 05 T10S R22E 1219 FSL 0116 FWL	
43-047-38520 NBU 1022-51-4	Sec 05 T10S R22E 1955 FSL 0139 FEL	
43-047-38521 NBU 1022-5N-2	Sec 05 T10S R22E 1228 FSL 1980 FWL	
43-047-38522 NBU 1022-5C-4	Sec 05 T10S R22E 1269 FNL 2606 FWL	
43-047-38523 NBU 1022-5D-4T	Sec 05 T10S R22E 0696 FNL 0894 FWL	
43-047-38524 NBU 1022-5L-1	Sec 05 T10S R22E 2132 FSL 0986 FWL	

This office has no objection to permitting the wells at this time.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 29, 2006

Kerr McGee Oil & Gas Onshore LP
1368 S 1200 E
Vernal, UT 84078

Re: Natural Buttes Unit 1022-4D-1T Well, 565' FNL, 1162' FWL, NW NW, Sec. 4,
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38514.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Kerr McGee Oil & Gas Onshore LP
Well Name & Number Natural Buttes Unit 1022-4D-1T
API Number: 43-047-38514
Lease: UTU-01191-A

Location: NW NW **Sec.** 4 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 18 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

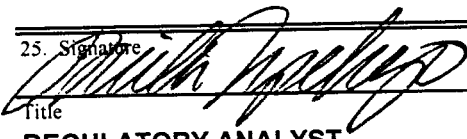
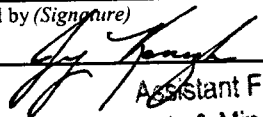
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01191-A	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. UNIT #891008900A	
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 1022-4D-1T	
3b. Phone No. (include area code) (435) 781-7024		9. API Well No. 43-047-38514	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENWNW LOT 4 565' FNL, 1162' FWL		10. Field and Pool, or Exploratory NATURAL BUTTES	
At proposed prod. Zone		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 4, T10S, R22E	
14. Distance in miles and direction from nearest town or post office* 26.2 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 565'	16. No. of Acres in lease 1363.21	17. Spacing Unit dedicated to this well 20.00	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease. ft. REFER TO TOPO C	19. Proposed Depth 8920'	20. BLM/BIA Bond No. on file BOND NO: WY-2357	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5003' UNGRADED GL	22. Approximate date work will start*	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 8/17/2006
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Terry Kevorka	Date 4-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

APR 24 2007

DIV. OF OIL, GAS & MINING

2100611
NOTICE OF APPROVAL

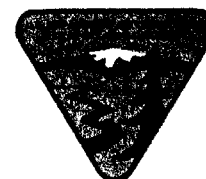
CONDITIONS OF APPROVAL ATTACHED

07BM5046A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr-McGee Oil & Gas Onshore, LP Location: Lot 4, Sec. 4, T10S, R22E
Well No: NBU 1022-4D-1T Lease No: UTU-01191-A
API No: 43-047-38514 Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- The authorized officer may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The seed mix for this location shall be:

Galleta grass	<i>Hilaria jamesii</i>	20 lbs. /acre
<ul style="list-style-type: none">▪ All pounds are in pure live seed.▪ Reseeding may be required if first seeding is not successful.		
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter

and, the name of the person making the report along with a telephone number shall the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Shall the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: KERR MCGEE OIL & GAS ONSHORE LPOperator Account Number: N 2995Address: 1368 SOUTH 1200 EASTcity VERNALstate UTzip 84078Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738513	NBU 1022-3M-4T		SWSW	3	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	7/15/2007			<u>7/26/07</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 07/15/2007 AT 0700 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738514	NBU 1022-4D-1T		NWNW	4	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	7/15/2007			<u>7/26/07</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 07/15/2007 AT 1400 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

To: Earlene Russell From: Sheila Upchego
 Co./Dept: Utah Oil & Gas Co.: Oil & Gas
 Phone: (801) 538-5332 Phone: (435) 781-7024
 Fax: (801) 397-3940 Fax: (435) 781-7094

SHEILA UPCHEGO

Name (Print Name)

Signature

SENIOR LAND SPECIALIST

Title

RECEIVED

JUL 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-4D-1T

9. API Well No.

4304738514

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 2, SEC, 4, T10S, R22E 565'FNL, 1162'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 07/15/2007 AT 1400 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

July 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/NW LOT 2, SEC, 4, T10S, R22E 56S'FNL, 1162'FWL

5. Lease Serial No.
UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 1022-4D-1T

9. API Well No.
4304738514

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REQUESTS TO CHANGE MUD WT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE MUD WEIGHT TO FRESH WATER
MUD WITH 0-8% BIO DIESEL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JUL 3 1 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
SHEILA UPCHEGO

Title
SENIOR LAND ADMIN SPECIALIST

Signature

Date
July 24, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 2, SEC, 4, T10S, R22E 56S FNL, 1162' FWL

5. Lease Serial No.

UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.

NBU 1022-4D-1T

9. API Well No.

4304738514

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2410' TO 8820' ON 09/02/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/460 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1185 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISPLACED W/136 BBLs FULL RETURNS 42 BBLs CMT TO SURFACE BUMP PLUG PLUG HOLDING BUMP PLUG W/3235 PSI NIPPLE DOWN BOP SET SLIPS CUT OFF CSG. CLEAN PITS.

RELEASED ENSIGN RIG 12 ON 09/05/2007 AT 0600 HRS.

**RECEIVED
SEP 10 2007**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

September 5, 2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 2, SEC, 4, T10S, R22E 565'FNL, 1162'FWL

5. Lease Serial No.

UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-4D-1T

9. API Well No.

4304738514

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/08/2007 AT 9:45 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

November 14, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

NOV 20 2007

DIV. OF OIL, GAS & MINING



Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 1022-4D-1T

NWNW, SEC. 4, T10S, R22E
UINTAH COUNTY, UT

DATE	ACTIVITY	STATUS
07/06/07	LOCATION STARTED ENSIGN 12	
07/12/07	LOCATION COMPLETED ENSIGN 12	P/L IN, WOBR
07/15/07	SET CONDUCTOR ENSIGN 12	WOAR
07/31/07	SET AIR RIG ENSIGN 12	DRLG
08/08/07	9 5/8" @2389' ENSIGN 12	WORT
08/23/07	TD: 2410' Csg. 9 5/8"@ 2389' MW: 8.4 RDRT and prepare to move to NBU 1022-4D-1T.	SD: 8/XX/07 DSS: 0
08/24/07	TD: 2410' Csg. 9 5/8"@ 2389' MW: 8.4 Move to NBU 1022-4D-1T. Spot rig and RURT.	SD: 8/XX/07 DSS: 0
08/27/07	TD: 4776' Csg. 9 5/8"@ 2389' MW: 9.2 RURT. PUDS and drill FE. Rotary spud @ 0130 hrs 8/25/07. Drill from 2410'-4776'. DA.	SD: 8/25/07 DSS: 3
08/28/07	TD: 5918' Csg. 9 5/8"@ 2389' MW: 9.4 Drill from 4776'-5918'. DA.	SD: 8/25/07 DSS: 4
08/29/07	TD: 6405' Csg. 9 5/8"@ 2389' MW: 9.7 Drill from 5918'-6405'. TFNB. Wash to btm @ report time.	SD: 8/25/07 DSS: 5
08/30/07	TD: 7470' Csg. 9 5/8"@ 2389' MW: 10.0 Drill from 6405'-7470'. DA.	SD: 8/25/07 DSS: 6
08/31/07	TD: 8378' Csg. 9 5/8"@ 2389' MW: 10.7 Drill from 7470'-8378'. DA.	SD: 8/25/07 DSS: 6
09/03/07	TD: 8820' Csg. 9 5/8"@ 2389' MW: 12.9 Drill from 8378'-8405'. TFNB. Drill to 8491'. Took gas kick. Mix LCM and establish full returns. Build volume and circulate out gas through choke. Drill to 8820' TD. Short trip and LDDP. Well	SD: 8/25/07 DSS: 9

started flowing. Circulate out gas @ 4000'. Raise mud weight to 12.9 ppg to control gas. PUDP and stage in hole to 6700' @ report time.

09/04/07

TD: 8820' Csg. 9 5/8" @ 2389' MW: 12.4 SD: 8/25/07 DSS: 10
PUDP and stage in hole from 6700'-8820'. CCH. LDDP and BHA.

09/05/07

TD: 8820' Csg. 9 5/8" @ 2389' MW: 12.4 SD: 8/25/07 DSS: 11
RU Baker Atlas and run Triple Combo. Run and cement 4 1/2" Production Casing. Land casing and clean pits @ report time.

09/06/07

TD: 8820' Csg. 9 5/8" @ 2389' MW: 12.4 SD: 8/25/07 DSS: 12
Release rig @ 0600 hrs 9/5/07. RDRT. Will move to NBU 1022-3M-4T this am.

11/01/07

MIRU

Days On Completion: 1

Remarks: 1:30 PM [DAY 1] ROAD RIG FROM NBU 1022-6G-1 TO NBU 1022-4D-1T. MIRU, SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 100 JTS NEW 2-3/8" J-55 TBG. [SLM] TBG WAS DRIFTED. EOT @ 3150'. 5:30 PM SWI-SDFN. PREP TO LOG, P.T. & PERF IN AM.

11/02/07

Log & perf

Days On Completion: 2

Remarks: 7:00AM: HSM, PREP TBG., TALLY, PU & RUN 152 JTS. 2 3/8" TBG. W/3 7/8" MILL. RUN TO 4735', POH & STAND BACK. RU CUTTERS, RUN CBL, CCL, GR LOGS FROM 8726' TO 40'. BOND LOOKED GOOD, ESTIMATED CEMENT TOP @ SURFACE. BHT: 201', RU DOUBLE JACK & PRESSURE TEST CSG. & FRAC VALVES TO 7500 PSI, HELD OK. RU CUTTERS & RUN 3 3/8" CSG GUNS W/23 GRAM CHARGES, .36" DIA. HOLES & PERFORATE MV FORMATION 8325-28' W/4SPF, 8393-96' W/3 SPF, 8485-90' W/3 SPF, 8578-80' W/4 SPF. WELL HAD 250 PSI. CLOSE

11/05/07

Frac

Days On Completion: 5

Remarks: 5AM [DAY 3] MIRU HLBRTN & CUTTERS. HELD HLBRTN J.S.A.H

[STG#1] P.T. SURFACE LINES TO 8000#. WE-SICP=1900#. BRK DN PERFS @ 2917# @ 5 BPM. ISIP=2639, F.G.=.76. PMP'D 3 BBLS 15% HCL AHEAD OF INJ. CALC 29/44 PERFS OPEN. PMP'D 3730 BBLS SLK WTR & 135,900# 30/50 SD W/ 19 GAL SAND WEDGE IN LAST 16,700# SAND. ISIP=3332, F.G.=.84, NPI=693, MP=6624, MR=51, AP=4569, AR=50 BPM. CUT SD EARLY--WANTING TO S/O. STG DESIGN FOR 147K SD

[STG#2] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 8196'. PERF THE M.V. @ 8050'-8053', 3 SPF, 120* PHS, 8076'-8080' & 8161'-8166' 4 SPF, 90* PHS USING 3-3/8" EXP GUN, 23 GM, 0.36, [45 HLS] WHP= 100#. BRK DN PERFS @ 3552# @ 5 BPM. ISIP=2543, F.G.=.76. CALC 40/45 PERFS OPEN. PMP'D 1432 BBLS SLK WTR & 51,200# 30/50 SD W/ 20 GAL SAND WEDGE IN LAST 21,100# SD. ISIP=3433, F.G.=.86, NPI=890, MP=4147, MR=50, AP=3756, AR=50 BPM.,

[STG#3] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7866'. PERF THE M.V. @ 7817'-7826' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHS, 4 SPF, [36 HLS] WHP= 8#. BRK DN PERFS @ 3473# @ 5 BPM. ISIP=1928, F.G.=.69. CALC 27/36 PERFS OPEN. PMP'D 1124 BBLS SLK WTR & 38,500# 30/50 SD W/ 13 GAL SAND WEDGE IN LAST 14,700# SAND. ISIP=2339, F.G.=.75, NPI=411, MP=3334, MR=41, AP=3053, AR=40 BPM

[STG#4] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7594'. PERF THE M.V. @ 7355'-7359' & 7561'-7567' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHS, 4 SPF, [40 HLS] WHP= 0#. BRK DN PERFS @ 2794# @ 5 BPM. ISIP=1736, F.G.=.68. CALC 22/40 PERFS OPEN. PMP'D 639 BBLS SLK WTR & 22,200# 30/50 SD W/ 4 GAL SAND WEDGE IN LAST 12,100# SAND. ISIP=2463, F.G.=.78, NPI=727, MP=4145, MR=52, AP=3887, AR=50

[STG#5] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7125'. PERF THE M.V. @ 6974'-6978' & 7089'-7095' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHS, 4 SPF, [40 HLS] WHP= 490#. BRK DN PERFS @ 2897# @ 4 BPM. ISIP=1776, F.G.=.70. CALC 28/40 PERFS OPEN. PMP'D 1308 BBLS SLK WTR & 48,200# 30/50 SD W/ 26 GAL SAND WEDGE IN LAST 20,900# SAND. ISIP=2217, F.G.=.76, NPI=441, MP=3763, MR=51, AP=3368, AR=49 BPM.

[STG#6] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 6791'. PERF THE WASATCH @ 6760'-6764' USING 3-1/8" H.S.C. GUN, 12 GM, 0.34, 90* PHS, 8 SPF, [32 HLS--SHOT TWICE @ 4 SPF] WHP= 54#. BRK DN PERFS @ 3218# @ 5 BPM. ISIP=1747, F.G.=.70. CALC 21/32 PERFS OPEN. PMP'D 460 BBLS SLK WTR & 17,300# 30/50 SD W/ 6 GAL SAND WEDGE IN LAST 9,300# SAND. ISIP=2363, F.G.=.80, NPI=616, MP=3424, MR=36, AP=3161, AR=35 BPM.

[KILL PLUG] ATTEMPT TO RIH W/ BAKER 8K CBP. LOST POWER TO WEIGHT BAR/LOCATOR. REMOVE WEIGHT BAR & REPLACE LOCATOR. COULD NOT GET PAST LUBRICATOR. POOH & L/D WIRE LINE TOOLS. PREP TO RIH W/ NEW TOOLS IN AM & SET KILL PLUG. RDMO HLBRTN. TOTAL 30/50 SD=313,300# & TOTAL FLUID=8693 BBLS.

6 PM SWI-SDFN. PREP TO DRILL OUT 6 CBP'S IN AM.

11/06/07

DRILL CBP' S

Days On Completion: 6

Remarks: 7AM [DAY 4] J.S.A.#5

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 6660'. POOH & L/D WIRE LINE TOOLS. RDMO CUTTERS. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIP. P/U 3-7/8" BIT, POBS W/ BIG R NIPPLE & RIH ON NEW 2-3/8" J-55 TBG. TAG CBP#1 @ 6660'. R/U SWVL & RIG PMP. ESTABLISH CIRCULATION W/ 2% KCL WTR. P.T. BOP TO 3000#. [HELD GOOD]

[DRLG CBP#1] @ 6660'. DRILL OUT BAKER 8K CBP IN 4 MIN. 50# DIFF. RIH, TAG SD @ 6771'. C/O 20' SD. FCP=50#.

[DRLG CBP#2] @ 6791'. DRILL OUT BAKER 8K CBP IN 4 MIN. 150# DIFF. RIH, TAG SD @ 7085'. C/O 40' SD. FCP=50#. [DRLG CBP#3] @ 7125'. DRILL OUT BAKER 8K CBP IN 4 MIN. 0# DIFF. RIH, TAG SD @ 7574'. C/O 20' SD. FCP=50#. [DRLG CBP#4] @ 7594'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7835'. C/O 31' SD. FCP=100#. [DRLG CBP#5] @ 7866'. DRILL OUT BAKER 8K CBP IN 5 MIN. 100# DIFF. RIH, TAG SD @ 8171'. C/O 25' SD. FCP=200#. [DRLG CBP#6] @ 8196'. DRILL OUT BAKER 8K CBP IN 5 MIN. 150# DIFF. RIH, TAG SD @ 8588'. C/O 187' SD TO PBTD @ 8775'. CIRC WELL CLN. R/D SWVL. POOH & L/D 36 JTS ON FLOAT. LAND TBG ON HANGER W/ 245 JTS NEW 2-3/8" J-55 TBG. EOT @ 7660.80' & POBS W/ BIG R NIPPLE @ 7658.60'. AVG 4.5 MIN/PLUG & C/O 323' SAND. R/D FLOOR & TBG EQUIP. FCP=000#. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 2400#. WAIT 30 MIN FOR BIT TO FALL TO BTM. OPEN WELL TO F.B.T. ON 20/64 CHOKE. FTP=700, SICP=2200#. 100% RECYCLE WTR FOR FRAC. 6 PM TURN WELL OVER TO F.B.C. LTR @ 6 PM=6938 BBLS. RACK EQUIP.

NOTE: 288 JTS NEW 2-3/8" J-55 OUTBOUND TBG.
245 JTS LANDED IN WELL.
43 JTS RETURNED.

11/08/07 **FLOWBACK REPORT:** CP 2600#, TP 1975#, CK 20/64", 40 BWPH, LOAD REC'D 1695 BBLS,
LLTR 5235 BBLS
WENT ON SALES: @ 9:45 AM, 2100 MCF, 2000 TBG, 2650 CSG, 20/64 CK, 40 BBWH

11/09/07 **FLOWBACK REPORT:** CP 2550#, TP 1950#, CK 20/64", 30 BWPH, LOAD REC'D 2545 BBLS,
LLTR 4385 BBLS
ON SALES: 268 MCF, 0 BC, 720 BW, TP: 1950#, CP: 2550#, 20/64 CHK, 12 HRS, LP: 187#.

11/10/07 **FLOWBACK REPORT:** CP 2400#, TP 1800#, CK 20/64", 18 BWPH, LOAD REC'D 3046 BBLS,
LLTR 3884 BBLS
ON SALES: 2459 MCF, 0 BC, 360 BW, TP: 1800#, CP: 2400#, 20/64 CHK, 24 HRS, LP: 179#.

11/11/07 **ON SALES:** 2354 MCF, 0 BC, 432 BW, TP: 1811#, CP: 2400#, 16/64 CHK, 24 HRS, LP: 207#.

11/12/07 **ON SALES:** 2388 MCF, 0 BC, 408 BW, TP: 1882#, CP: 2400#, 16/64 CHK, 24 HRS, LP: 212#.

11/13/07 **ON SALES:** 2495 MCF, 0 BC, 240 BW, TP: 1866#, CP: 2400#, 16/64 CHK, 24 HRS, LP: 212#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No. UTU-01191-A						
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____					6. If Indian, Allottee or Tribe Name						
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE LP					7. Unit or CA Agreement Name and No. UNIT 891008900A						
3. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078				3a. Phone No. (include area code) (435) 781-7024	8. Lease Name and Well No. NBU 1022-4D-1T						
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface NW/NW 565'FNL, 1162'FWL (LOT 4) At top prod. interval reported below At total depth					9. API Well No. 4304738514						
14. Date Spudded 07/15/07					15. Date T.D. Reached 09/02/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/08/07		10. Field and Pool, or Exploratory NATURAL BUTTES		
18. Total Depth: MD 8820' TVD		19. Plug Back T.D.: MD 8775' TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area SEC. 4, T10S, R22E		12. County or Parish UINTAH		13. State UTAH	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR Comp 2, CD, CN HDI, Caliper					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
20"	14"	36.7#		40'		28 SX					
12 1/4"	9 5/8"	32.3# 36#		2410'		700 SX					
7 7/8"	4 1/2"	11.6#		8820'		1645 SX					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)			
2 3/8"	7661'										
25. Producing Intervals											
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status			
A) WASATCH		6760'	6764'	6760'-6764'		0.34	32	OPEN			
B) MESAVERDE		6974'	8580'	6974'-8580'		0.36	205	OPEN			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and type of Material									
6760'-6764'		PMP 460 BBLs SLICK H2O & 17,300# 30/50 SD									
6974'-8580'		PMP 8233 BBLs SLICK H2O & 269,000# 30/50 SD									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
11/08/07	11/13/07	24	→	0	2,495	240			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. 1866#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status			
16/64	SI	2400#	→	0	2495	240		PRODUCING GAS WELL			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
11/08/07	11/13/07	24	→	0	2495	240			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. 1866#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status			
16/64	SI	2400#	→	0	2495	240		PRODUCING GAS WELL			

(See instructions and spaces for additional data on reverse side)

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	4350' 6832'	6832'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 5. Core Analysis
 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title SENIOR LAND ADMIN SPECIALIST

Signature

Date 12/03/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES																														
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-4D-1T																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0565 FNL 1162 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 04 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047385140000																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/7/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input checked="" type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests authorization to Temporarily Abandon or Shut-In the subject well to accommodate recompletion drilling operations for the referenced well location. Please see the attached procedure. This is a Federal Well with lease #UTU01191A. Thank you.																																
NAME (PLEASE PRINT) Matthew P Wold		PHONE NUMBER 720 929-6993																														
SIGNATURE N/A		TITLE Regulatory Analyst I																														
DATE 3/7/2014		Accepted by the Utah Division of Oil, Gas and Mining Date: March 11, 2014 By: <u>Derek Quist</u>																														

Well Name: **NBU 1022-4D-1T**
 Surface Location: NWNW Sec. 4, T10S, R22E
 Uintah County, UT

2/26/14

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Kill well, pull EOT to above top set of perms, install tubing hanger with internal threads and set VR plug, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304738514 LEASE#: U-01191A

ELEVATIONS: 5033' GL 5047' KB
 Note: GL depth according to CBL is 5003' & 5017'

TOTAL DEPTH: 8820' PBDT: 8775'

SURFACE CASING: 9 5/8", 32.3# H-40/36# J-55 @ 2389'

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 8820'
 Estimated TOC @ Surface per CBL

PRODUCTION TUBING: 2 3/8" J-55 TBG @ 7661' (completion rpt 11/6/07)

PERFORATIONS: WASATCH 6760' - 8580'
 MESAVERDE 6974' - 8580'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40	8.845	1400	2270	3.3055	0.4418	0.0787
9.625" 36# J-55	8.765	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01
4.5" csg X 9 5/8" 36# csg				2.227	0.2977	0.053
4.5" csg X 7.875 borehole				1.704	0.2278	0.0406
9.625" csg X 12 1/4" borehole				2.3428	0.3132	0.0558

GEOLOGICAL TOPS:

4350' Wasatch
 6832' Mesaverde

NBU 1022-4D-1T TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

Note: Gyro survey ran previously (4/3/08).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE. PULL TUBING.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. **PLUG #1, ISOLATE MV/WASATCH PERFORATIONS (6760' - 8580'):** RIH W/ 4 ½" CBP. SET @ ~6705'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 9.2 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~6605'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (4350'):** PUH TO ~4455'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4245' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

HMP 2/26/14

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-4D-1T
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0565 FNL 1162 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 04 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047385140000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded temporarily abandonment operations on the subject well location on 12/2/2014. This well was temporarily abandoned in order to accommodate drilling operations for the referenced well location. Please see the attached chronological well history for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 11, 2014		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/11/2014	

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-4D-1T					Spud date: 8/26/2007				
Project: UTAH-UINTAH				Site: NBU 1022-4D-1T				Rig name no.: GWS 1/1	
Event: ABANDONMENT				Start date: 11/10/2014				End date: 12/2/2014	
Active datum: RKB @5,046.99usft (above Mean Sea Level)				UWI: NBU 1022-4D-1T					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
11/25/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.	
	7:15 - 15:00	7.75	ABANDT	30		P		FINISH RDMO CEDAR CAMP 1-1-16-22. ROAD RIG TO LOCATION. SPOT IN EQUIP. MIRU. SDFN. PREP TO SCAN TBNG IN THE AM.	
11/26/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.	
	7:15 - 13:00	5.75	ABANDT	31	I	P		FCP & FTP = 75#. BLOW DOWN WELL TO FLAT TANK. CNTRL TBNG W/ 20BBLS TMAC. CNTRL CSNG W/ 20BBLS TMAC. NDWH. UN-LAND TBNG TO MAKE SURE NOT STUCK (GOOD). LAND WELL BACK ON HANGER. NUBOP. R/U FLOOR & TBNG EQUIP. UN-LAND TBNG. MIRU SCANNERS. POOH WHILE SCANNING 245JTS 2-3/8" J-55 TBNG. SCAN RESULTS AS FOLLOWS: YELLOW BAND = 74JTS BLUE BAND = 25JTS RED BAND = 146JTS. DUE TO PITTING & WALL LOSS. WORST INTERVAL FROM JT#105 TO JT#149. LIGHT EXT SCALE F- SURFACE T- JT#226. HEAVY EXT SCALE F- JT#227 T- JT#245. NO VISIBLE HOLES FOUND IN TBNG. L/D 31JTS TBNG NOT NEEDED FOR CMT. RDMO SCANNERS.	
	13:00 - 14:30	1.50	ABANDT	34	I	P		MIRU WIRELINE. P/U & RIH W/ 3.70" GR-JB TO 6710'. POOH & L/D GR-JB. P/U & RIH W/ 8K CBP. SET CBP @6705'. POOH E-LINE. RDMO E-LINE.	
	14:30 - 15:20	0.83	ABANDT	52	F	P		LOAD CSNG W/ 70BBLS TMAC. PRESSURE TEST CSNG GOOD @ 500#. LOST 10# IN 15MIN. BLEED OFF PRESSURE. DRAIN EQUIP.	
	15:20 - 16:30	1.17	ABANDT	31	I	P		TIH W/ NOTCHED COLLAR & 60JTS 2-3/8" J-55 TBNG. SWIFN. SDFN. LOCK RAMS. TARP IN WELHEAD.	
12/1/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.	

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-4D-1T

Spud date: 8/26/2007

Project: UTAH-UINTAH

Site: NBU 1022-4D-1T

Rig name no.: GWS 1/1

Event: ABANDONMENT

Start date: 11/10/2014

End date: 12/2/2014

Active datum: RKB @5,046.99usft (above Mean Sea Level)

UWI: NBU 1022-4D-1T

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 17:00	9.75	ABANDT	31	I	P		<p>0# ON WELL. CONT RIH W/ 2-3/8" J-55 TBNG W/ N.C. T/U ON CBP @6705' W/ TOTAL OF 215JTS. P/U TBNG 2'. MIRU CMT CREW. BREAK CIRC W/ 10BBLS TMAC. PUMP 5BBLS FRESH WATER LEAD. PUMP 8SX "G" CMT. DISPLACE W/ 23BBLS TMAC. EST TOC @ 6605'</p> <p>POOH WHILE L/D 73JTS 2-3/8" J-55 TBNG. LEAVE EOT @ 4455'. R/U CMT CREW. BREAK CIRC W/ 5BBLS TMAC. PUMP 5BBLS FRESH WATER LEAD. PUMP 16SX "G" CMT. DISPLACE W/ 14 BBLS TMAC. EST TOC @ 4245'.</p> <p>POOH WHILE L/D REMAINING 142JTS 2-3/8" J-55 TBNG. TOP OFF CSNG W/ TMAC. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. SWI. RDMO. MIRU ON NBU 170 FOR P&A.</p> <p>BLUE MOUNTAIN WILL LOWER WELLHEAD TOMORROW A.M.</p> <p>WELLHEAD COORDINATES AS FOLLOWS: LAT: 39.98369 LONG: -109.44945</p>
12/2/2014	7:00 - 8:00	1.00	ABANDT	53		P		LOWER WELLHEAD. INSTALL CAP / PLATE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
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TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
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NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 12/10/2014		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 22, 2014

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-4D-1T				Spud date: 8/26/2007					
Project: UTAH-UINTAH				Site: NBU 1022-4D-1T				Rig name no.: GWS 1/1	
Event: ABANDONMENT				Start date: 11/10/2014			End date: 12/2/2014		
Active datum: RKB @5,046.99usft (above Mean Sea Level)				UWI: NBU 1022-4D-1T					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
11/25/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.	
	7:15 - 15:00	7.75	ABANDT	30		P		FINISH RDMO CEDAR CAMP 1-1-16-22. ROAD RIG TO LOCATION. SPOT IN EQUIP. MIRU. SDFN. PREP TO SCAN TBNG IN THE AM.	
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US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-4D-1T

Spud date: 8/26/2007

Project: UTAH-UINTAH

Site: NBU 1022-4D-1T

Rig name no.: GWS 1/1

Event: ABANDONMENT

Start date: 11/10/2014

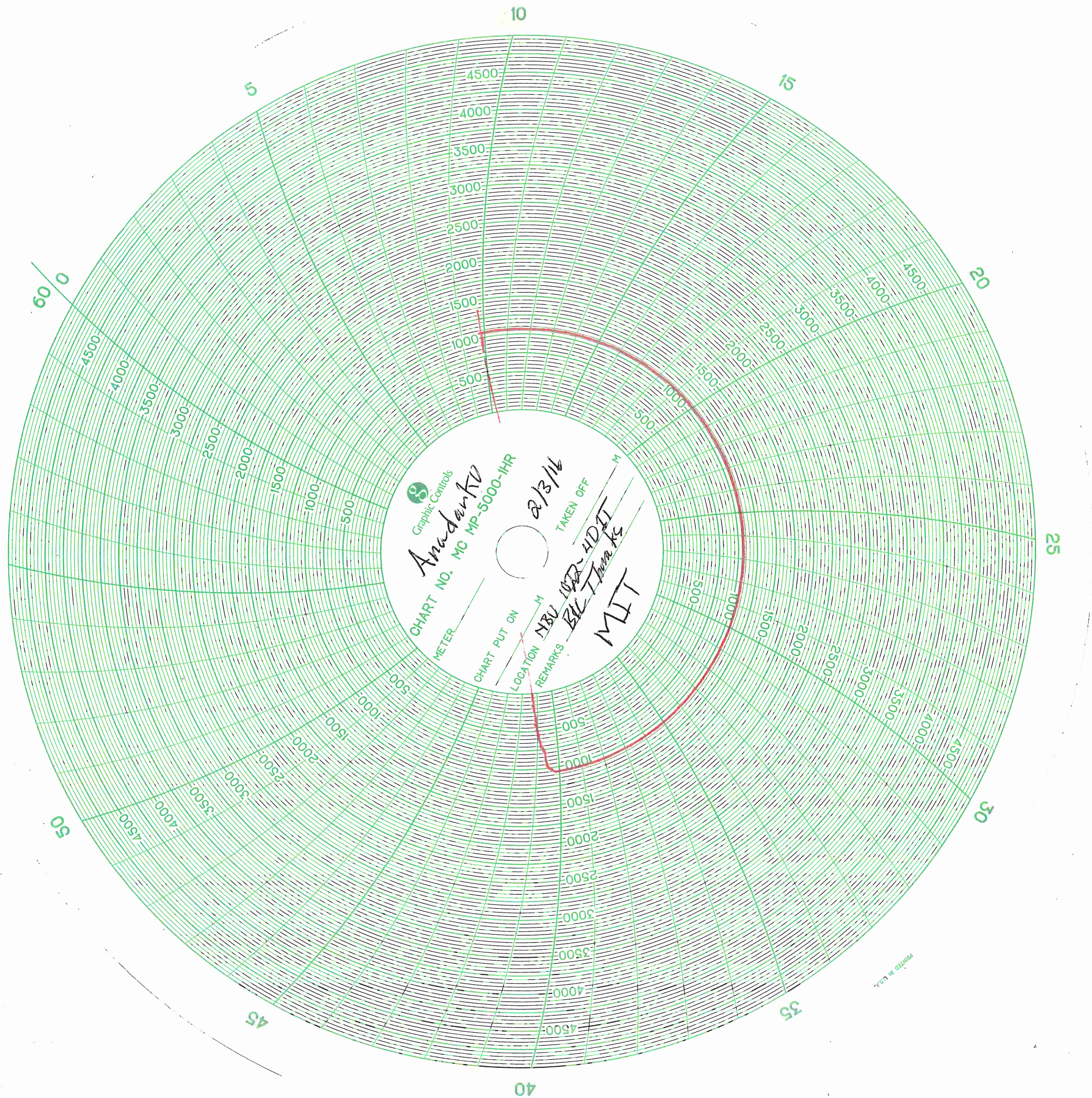
End date: 12/2/2014

Active datum: RKB @5,046.99usft (above Mean Sea Level)

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/3/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP requests to keep the NBU 1022-4D-1T well temporarily abandoned. The well was temporarily abandoned on 12/1/2014 to drill and complete the wells on the NBU 1022-4D pad. The operator is deferring completions for this well pad and therefore requests a TA extension of one-year from the date of the MIT. Please see the attached MIT conducted on this well on 2/3/2016 showing wellbore integrity. Thank you.					
NAME (PLEASE PRINT) Kristina Geno		PHONE NUMBER 720 929-6824			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 2/3/2016		Accepted by the Utah Division of Oil, Gas and Mining Date: February 04, 2016 By: <i>[Signature]</i>			



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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 1022-4D-1T well was returned to production on 11/09/2016 following a temporary abandonment. Please see the attached operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2016		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 11/10/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-4D-1T				Spud date: 8/26/2007					
Project: UTAH-UINTAH				Site: NBU 1022-4D PAD				Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: ABANDONMENT				Start date: 11/3/2016				End date: 11/8/2016	
Active datum: RKB @5,046.99usft (above Mean Sea Level)				UWI: NBU 1022-4D-1T					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
2/3/2016	7:00 - 14:00	7.00	ABANDT	52	E	P		DIG OUT AROUND CSG, NU TBG HEAD, NU WH, MIRU B&C QUICK TEST, FILL WELL PRESS TEST CSG TO 1000 PSI, LOST 0 PSI IN 30, SWI.	
10/1/2016	7:00 -							REBUILD PROD FACILITIES TO RETURN WELL TO PRODUCTION	
11/3/2016	7:00 - 17:00	10.00	ABANDT	44	A	P		7:00 a.m. HSM & JSA RIG DWN ON 1022-4D4CS. MOVE OVER, MIRU ON 1022-4D-1T, NDWH, NUBOPE, MIRU P/U MACHINE AND PIPE RACKS. PREP & TALLY 2 3/8" YB J-55 TBG FROM PIPE YARD, (TBG HAD BLACK WAX IN I.D. COULD NOT DRIFT). P/U 3 7/8" ROCK BIT & POBS & RIH P/U TBG FROM RACKS. EOT @ 3305'. MIRU H.O.T. PMP 50 BBLS TPW @ 250 DEG DWN TBG UP CSG. ATTEMPT TO BROACH TBG W/O SUCCESS, STACK OUT @ 600', PUMP 2 BBLS DIESEL FOLLOWED BY 15 BBLS TPW. ATTEMPT TO BROACH W/O SUCCESS, STACK OUT @ 1100'. BEGIN PUMP DWN TBG WHILE BROACHING, CONT TO S.N. @ 3305'. POOH. CONT TO RIH P/U TBG OFF TRAILER. TAG CMT @ 4245'. PREP TO DRL. SDFWE	
11/7/2016	7:00 - 7:15	0.25	ABANDT	30		P		(DAY 3) JSA PUMPING XYLENE, DRLG CMT, SWVLS, & LAND TBG	
	7:15 - 16:00	8.75	ABANDT	30		P		SITP=0#, SICP=0#. EOT @ 4245'. MIRU NALCO. PUMP 1 BBL XYLENE, 35 GALLONS DN-89 PARRIFIN SOLVENT DOWN TUBING. RDMO NALCO. CHASE WITH 80 BBLS TMAC. (ATTEMPTING TO CLEAN OUT PARRAFIN IN ID OF TBG) P/U TBG AND RIH. (SLM) TBG WAS DRIFTED. 2-3/8" YB J-55 R/U SWVL. DRILL OUT 210' CMT. FELL THROUGH. RIH TAG TAG TOC @ 6583'. DRILL & C/O 122' CMT. TAG CBP @ 6705'. DRILL UP IN 3 MIN. 0# DIFF. WELL WENT ON EXTREME VACUM. CALL FOR FOAM UNIT AND MORE WATER. 4PM SWI-SDFN	

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-4D-1T

Spud date: 8/26/2007

Project: UTAH-UINTAH

Site: NBU 1022-4D PAD

Rig name no.: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: ABANDONMENT

Start date: 11/3/2016

End date: 11/8/2016

Active datum: RKB @5,046.99usft (above Mean Sea
Level)

UWI: NBU 1022-4D-1T

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/8/2016	7:00 - 7:15	0.25	ABANDT	30		P		(DAY 3) JSA N2 UNITS, PSI, LANDING TBG SITP=0#, SICP=0#. EOT @ 6705' MIRU WTRFD N2 / FOAM UNIT. ESTABLISH CIRCULATION IN 1 HR. STRONG RETURNS. P/U 2-3/8" YB J-55 FROM PIPE RACKS AND RIH. (SLM) TBG WAS DRIFTED. TAG BTM 1/2 OF CBP @ 7373. R/U SWVL. FCP=120# ON OPEN CHOKE. DRILL UP REMAINING PLUG IN 5 MIN. FELL THROUGH. CONTINUE RIH W/ TBG. TAG FILL AT 8601'. DRILL SCALE AND SAND TO 8662'. (82' RATHOLE.) ORIG PBTD @ 8775'. BP AT 8580'. CIRC WELL CLN W/ N2 FOAM UNIT. POOH AND LD 32 JTS ON RACKS. LAND TBG ON HANGER W/ 243 JTS YB J-55 TBG. RDMO N2 UNIT EOT AT 7662.94', POBS W/ XN AT 7660.74'. R/D FLOOR AND TBG EQUIPMENT, NDBOP, NUWH. DROP BALL DN TBG AND PMP OFF THE BIT AT 2300#. DART FAILED ON BHA. WELL TO STRONG TO BROACH. SLK LINE WILL NEED TO BROACH LATER. RACK OUT EQUIPMENT. RDMO. ROAD RIG TO NBU 1022-9B4BS. MIRU 5PM LEAVE WELL SHUT IN. PRODUCTION WILL PURGE WELL AND START UP IN AM. SDFN
	7:15 - 17:00	9.75	ABANDT					